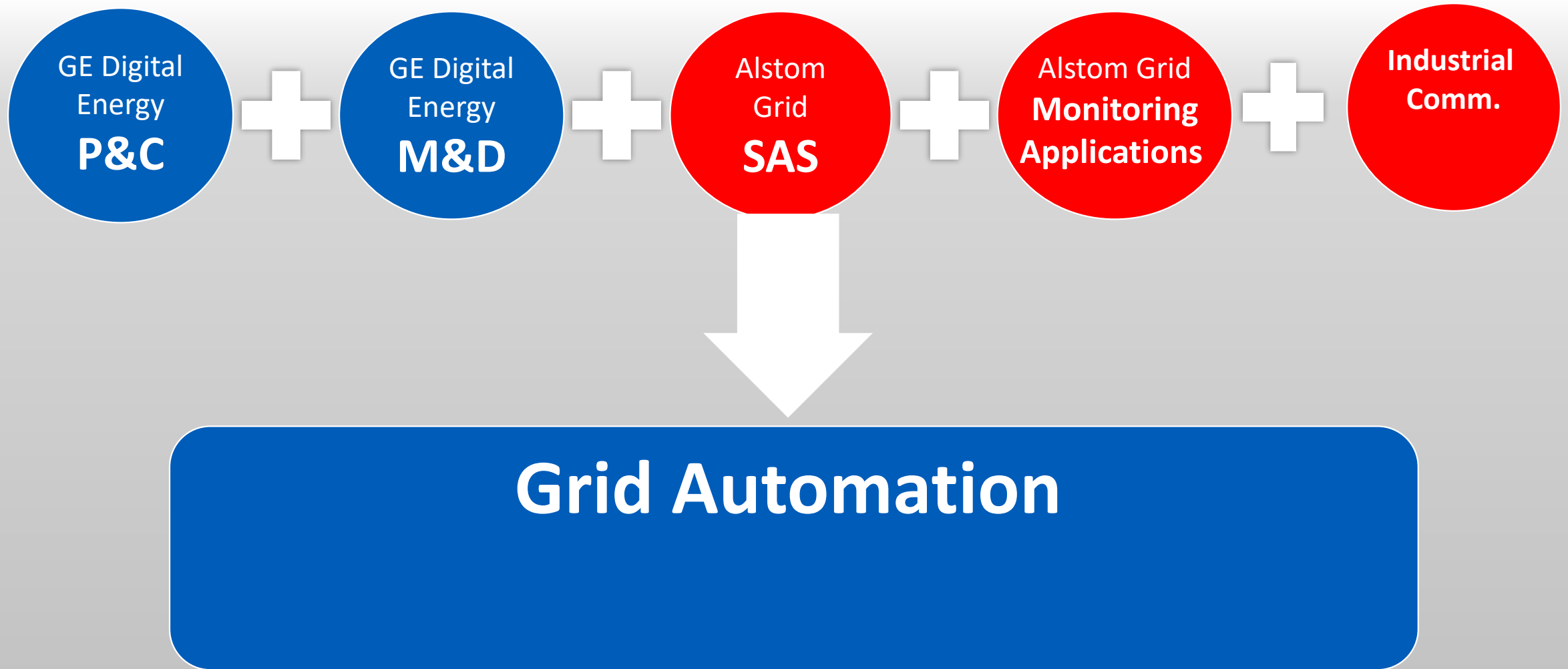




SUBSTATION AUTOMATION

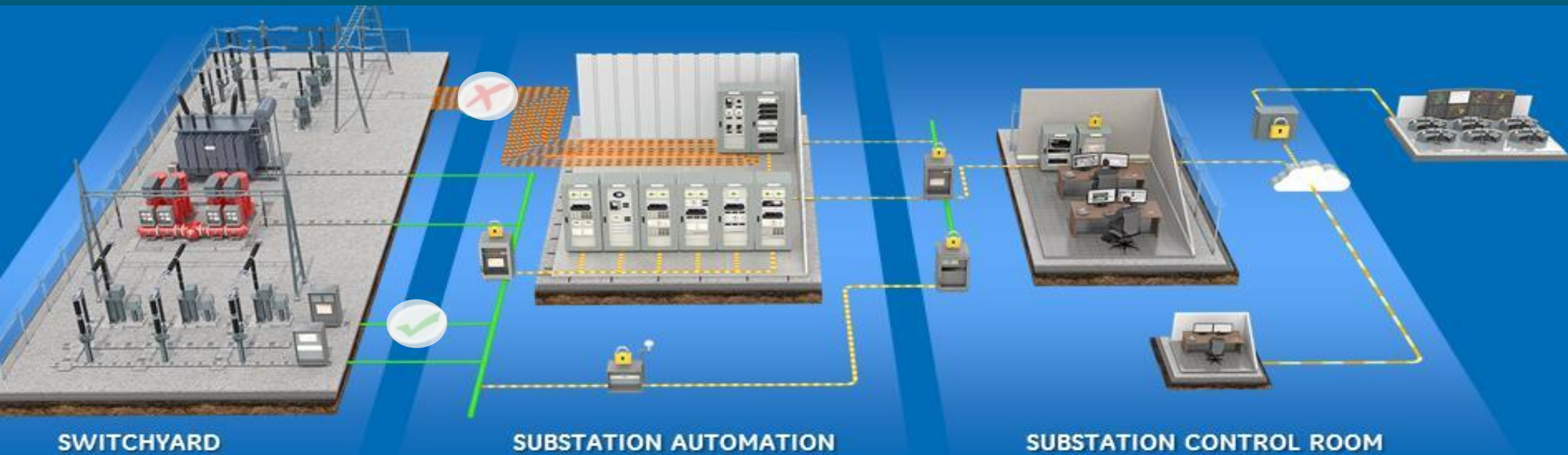


Stronger player on the market



Grid Automation

Digitizing Substation Data for Greater Productivity & Reliability



Industrial Communication



Monitoring & Diagnostics



Substation Protection



Substation Automation



Substation Protection Portfolio

Beyond the Fence



Cable Faults
Sensors (DIT)



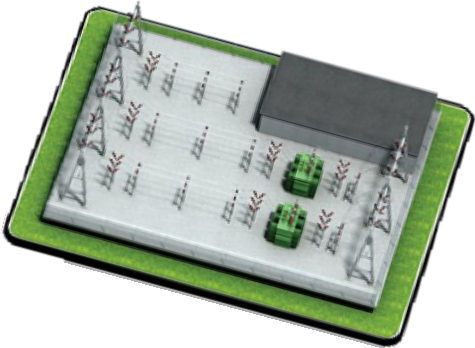
Distribution
Automation
Line
Sensors



Distribution
Automation
Recloser
Control



INDUSTRY



TRANSMISSION



GENERATION

DISTRIBUTION

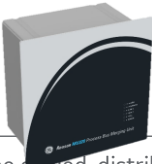
In the Yard



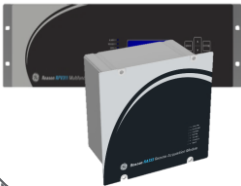
Digital Instrument Transformers (DIT)



Merging
Units



Protection Relays
Industry, Distribution, Trans., Generation

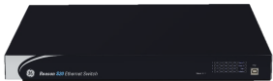


Fault
Recording
Fault
Location

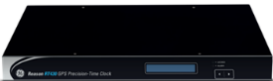


Meters

In Relay Room & Control Centre Networks



Ethernet
Switches



Time
Synchronizing



Product Portfolio



P50

Low End Feeder,
Self-Powered,
Basic LV Motor



3 Series

Industrial Apps
Feeder, Motor, Trafo.



P40 Agile

Scalable Feeder,
Motor, Voltage,
Check Synch, A/R.



650

Small BCPU
Feeder. Control,



8 Series

Feeder, Motor, Gen,
Transformer.
APM & One-Box



MiCOM/UR

Transmission:
Complete Range of
Modular, Digital
P&C Applications



MM200/MM300





MICOM P40 Agile

Platform Advances and Rebranding

SOLID | DYNAMIC | INTUITIVE

MiCOM P40 Agile – Versatile Applications...



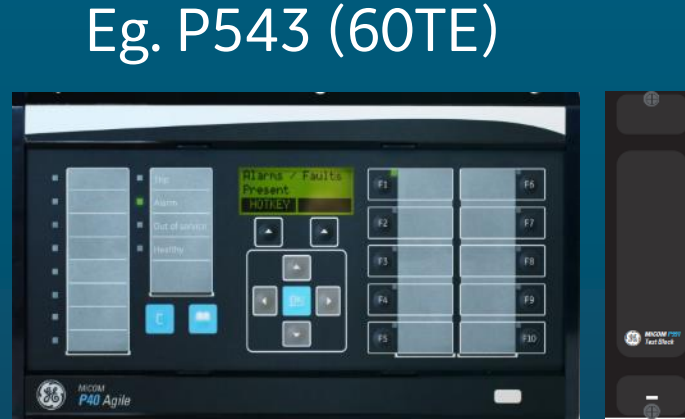
- Comprehensive protection range
 - Programmability & customization
 - Fault analysis tools
 - Instrumentation
 - Self diagnostics & commissioning tools
 - Communications
 - Bay monitoring & control
 - IEC61850, cyber security
- Redundant ports

MiCOM P40 Agile – Versatile Hardware

80TE full rack | 60TE 12" | 40TE 8"



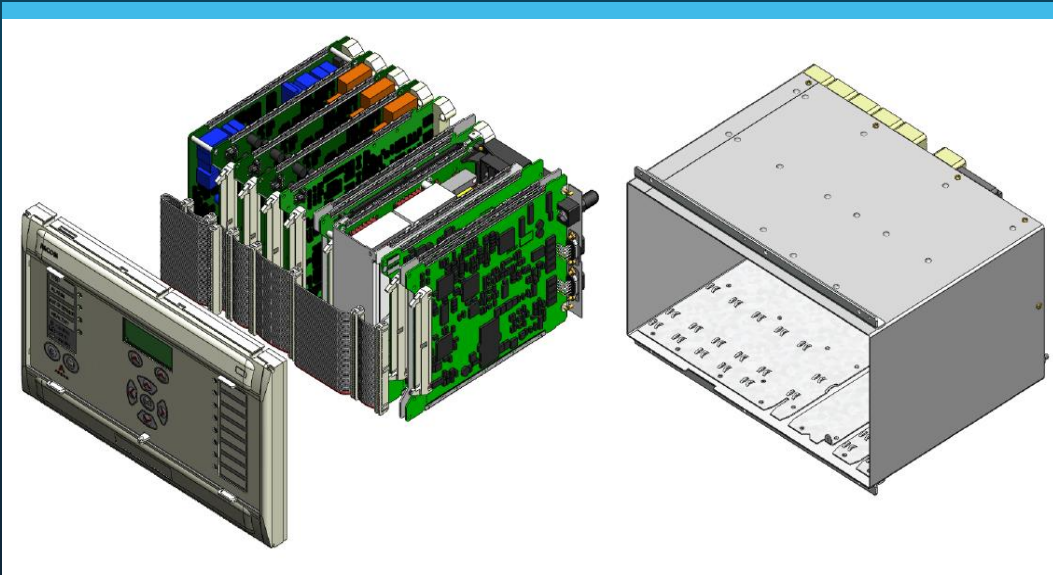
Eg. P546 (80TE)



Eg. P543 (60TE)

- Hardware K and M
- Hardware K uses XCPU2
- Hardware M uses XCPU3
- Case sizes 60TE and 80TE

Space for 1 or 2
Test Blocks
MMLG/P991



Eg. P54A (40TE)



- Hardware J and P
- Hardware J uses CPU2
- Hardware P uses CPU3
- Case size 40TE

MiCOM P40 Agile Transmission Range

Rebranding | New Features | Added Value



USB Front Port

Replaces Serial and Parallel user interfaces

Compatible with laptop PCs of substation personnel, no need for special leads

Break from legacy
Faster interaction



No Internal Battery

Replaced by Supercapacitor design proven in P40 Agile compact

Air freight regulations compliance: speedier logistics, Removal of a maintenance item



Enhanced Cybersecurity

Local, Remote user authentication with SYSLOG, Duplicated GOOSE

Addresses NERC CIP 6, EU NIS and other critical grid infrastructure directives, New detection of GOOSE spoofing

Responsible and
secure Grid operation



MiCOM P40 Modular

IEC 61850 Ed. 1/Ed. 2 switchable, Cyber security enhancements

Parallel supply to allow homologation: Orders thru' Q1/Q2 2019 – delivery in White From September – Black/Silver (White opt.)

New **mounting code S, T, U** for new GE HMI. Former white remains as-is today.

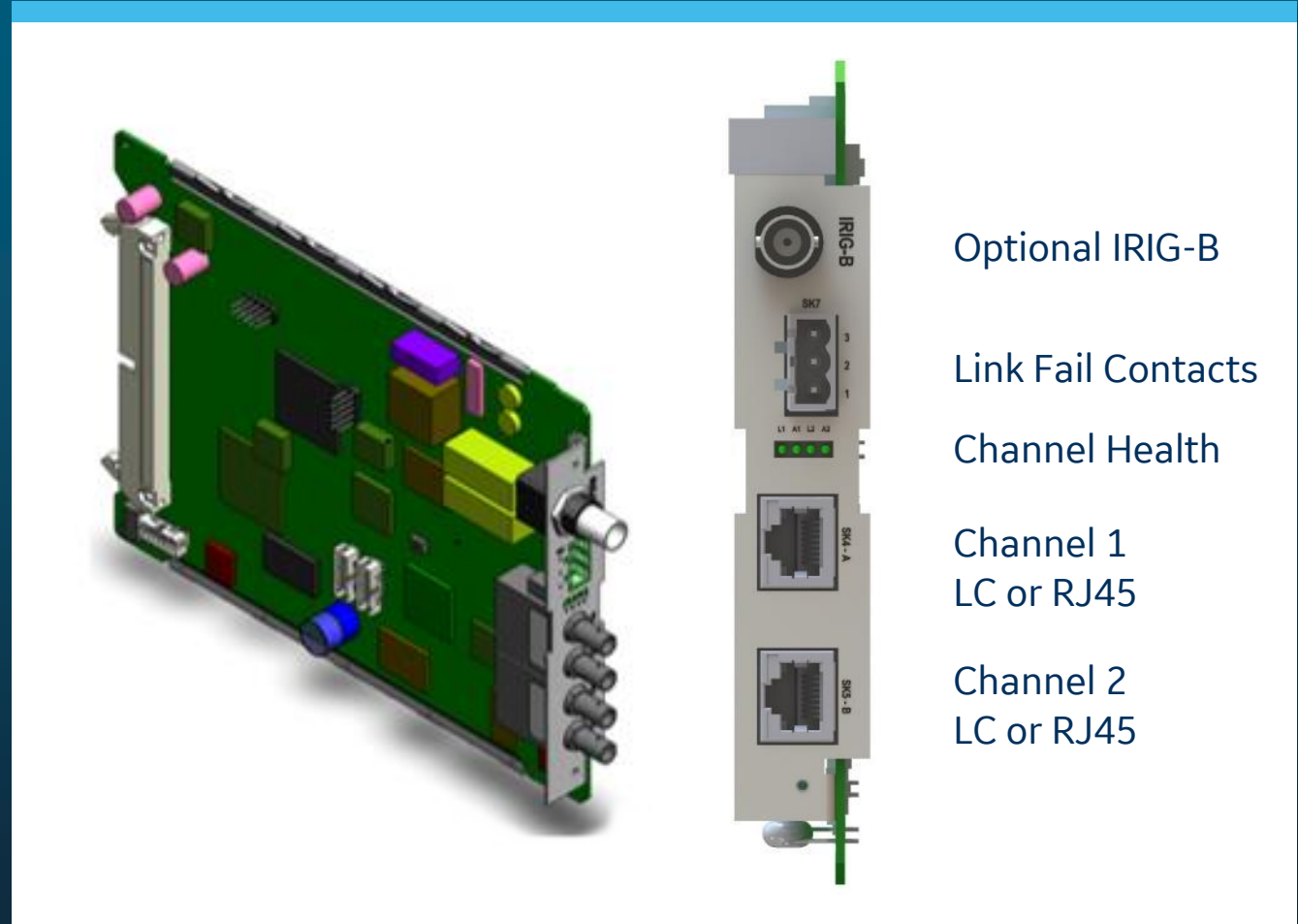
Continued Investment | **GE's MiCOM P40 Agile** Retains Leading Position



New Ethernet Modules

Traffic Density Handling Doubled

- **PRP, HSR and RSTP** supported in same order option – standardization
- Modulated/demodulated IRIG-B also standardized
- HSR extended to **50 node** support in a ring
- Redundant Ethernet configurator tool in S1 Agile harmonized in-one
- New **dual RJ45 copper** option – economical connection to switches
- Price advantage!



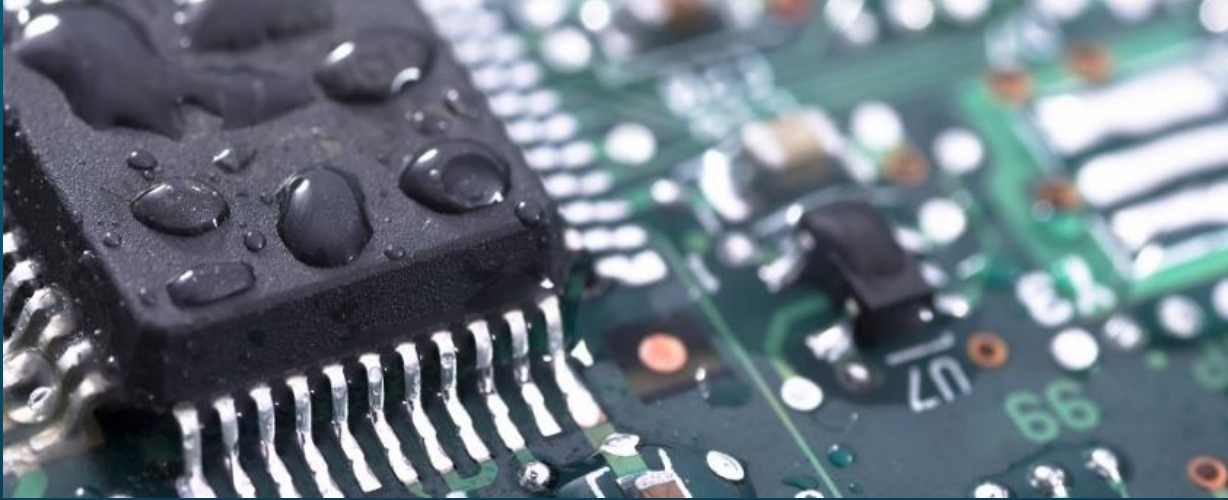
CORTEC order code change:

R = dual fiber | S = dual copper | T = single port fiber and copper



MiCOM P40 Agile – Harsh Environmental Coating

Enhanced Reliability at No Extra Cost



Results

- Defence against humidity/moisture
- Defence against salt mist in coastal areas
- Defence against H₂S, NO₂ and SO₂ industrial pollution

Maximised Performance and Longevity

- Intelligent electronic devices run software applications on digital hardware
- Printed circuit board assemblies are central to correct functioning
- GE's Harsh Environmental Coating (HEC) protects the PCBs

Investment in Quality

- PCBs cleaned in purified water to remove any residue
- PCBs dried
- HEC applied as a microscopic protection layer for all components and tracks
- Envelops the board without trapping heat

Exclude Contaminants, Moisture & Air | The Triangle for Best Reliability



MiCOM P40 Agile – Cyber Security (SW 9x)



RBAC

Role-Based Access Control

Local or Server-Based User Authentication / Certification
Admin, Operator, Observer...

Real-time alignment with active users and permissions of personnel



RADIUS

AAA – Triple A

Authentication, Authorization and Account Management

Preventing incorrect access



SYSLOG

Secure recording and reporting of cybersecurity events

Non-erasable records of access attempts, settings changes, remote commands

Full traceability and accountability



Duplicated GOOSE

Detecting spoof publishers or wrong config. on the network

Out-of-sequence or duplicated GOOSE message rejection
Reject, and/or optional alarm

Defense against incorrect publishing



... plus more:

Password, disabling unused ports, inactivity disconnection

NERC CIP compliance

In support of NERC, EU NIS and other cybersecurity standards

GE's cybersecurity measures continue to advance

Strength to counter threats | Defends reliable operation of Grid networks



MiCOM P40 Agile Software 9x

Networking and Communication Improvements



Switchable IEC 61850 Ed 1/Ed 2
Software configurable

Single model order option – supports utility migration strategy and reduces spares/inventory holding

Future-proofing, easier matching of on-project specification changes



Fixed Length GOOSE
Option for standardization

Faster GOOSE performance in engineered schemes, eg. process bus digital substations with MU320 merging units

Process bus tripping **faster** than conventional hardwired



Higher Ethernet bandwidth and number of nodes

HSR ring support extended to 50 nodes
Advanced message handling and filtering on Layer 1 **reduces latency** by 50%

Fast communication even in the most complex schemes



S1 Agile toolsuite
Advanced usability and new features

Universal Ethernet configurator, **off-line fault locator** for 2-6 ended circuits, **PSL off-line simulation**, automatic **check for updates**

Test PSL **without need for physical relay** (Q4 2018)

Highest usability | Proven performance in digital substations



End 1



\$134k / day
(\$70 /MWh)
On-Line ~3 Years Sooner

**Offshore
Windfarm**
1 mile



End 4

10 miles



End 6

**Onshore
Windfarm**

\$81k/day

230 kV Transmission Line
57 Miles Shorter
Approx 68 M\$ savings
• **Faster to implement**
(80% distance reduction)

End 3
Zero New
230kV Bays



2 miles

End 5



End 2



Solar Farm

\$34k/day

P54A-E Multiended Line Differential

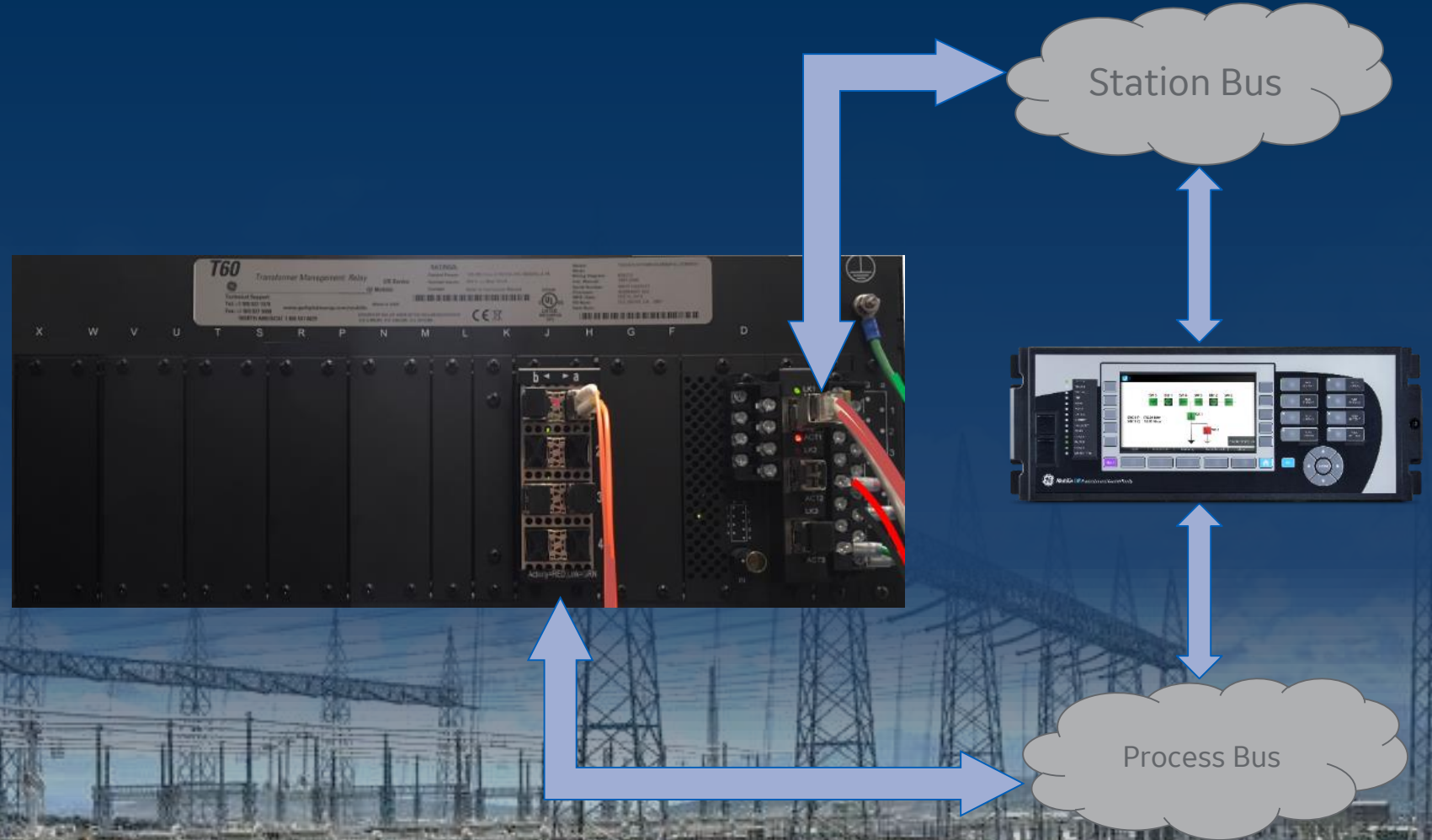
- *Protect Up to 6 Ends as One Circuit!*



Migration Planning - Process Bus Fiber

UR Unique Capabilities

- Reduced wiring – Up to 90%
- Less equipped and lighter relays – less modules
- Reduced documentation – Wiring books
- Reduced labor (wiring and testing)



UR FW 7.8 Process Bus Module

New Options



| Module | Description | Preferred Use Case | Future Available Upgrade |
|--------|--|---|--|
| H85 | 2 x 1000BaseF, LC Connectors | PRP or HSR Network Dual HSR when upgraded Point-to-point also available | Add 2 x 1000BaseF, LC transceivers for a total of: 4 x 1000BaseF, LC ports |
| | 4 x 1000BaseF + 4 x 100BaseFx, LC connectors | All architectures PRP, HSR, dual HSR, Point-to-Point | |
| H87 | 4 x 100BaseFx, LC connectors | Point-to-point Point-to-point Busbar protection when upgraded to 8 ports PRP and HSR also available | Add 4 x 100BaseFx, LC connector for a total of: 8 x 100BaseFx LC ports |



Process Bus Module

Three Module type to cover all Network Topologies and Bandwidth Needs



Universal Relay

Proven **State-of-the-Art** Protection and Control

Robust, Scalable Hardware

- True Modular Design
- 7" Full-color Graphical Display
- Field swappable modules and display
- Meets IP54 with collar
- 10 year warranty

Protection and Control

- Multi-Feeder P&C & breaker monitoring
- Process bus BBP up to 24 feeders (Q3 '19)
- Process bus across all product applications



Cyber Security

- Password robustness exceeding IEEE 1686 & NERC
- AAA: RBAC, Radius
- SEM: Syslog
- Secured: SSH
- Achilles Certified

Asset Management

- Breaker Arcing, Re-strike & Flashover
- Coil circuit supervision
- Transformer Life
- Downed/broken conductor
- Incipient fault
- 2 and 3-ended fault location

Networking and Interoperability

- 3 Eth. ports for Station Bus + up to 8 for Process Bus
- IEC 61850 KEMA/DNV certified, Ed. 1 / Ed. 2
- Full-range process bus -9-2LE and IEC61869 ready
- PRP, HSR and point-to-point process bus
- Extensive range of supported protocols

Wide-Area Protection and Control

- Embedded PMU: Protection and Metering class
- Multi-feeder PMU device
- IEC61850-90-5 (PMU Multicasting)
- Routable GOOSE for secure Teleprotection





Measurement & Networking

Reason Intelligent Devices and Optical Instrument Transformers

PRECISE | SAFE | COMMUNICATING

Digital Substation Products

CMO

AC Digital Substation



CTO - CT



CMO
Combined CT/VT



VTO - VT

COSI

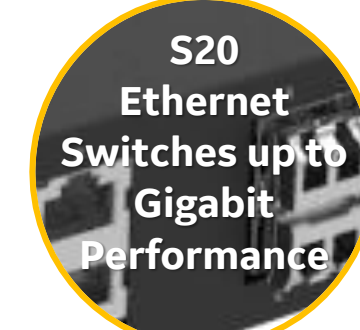
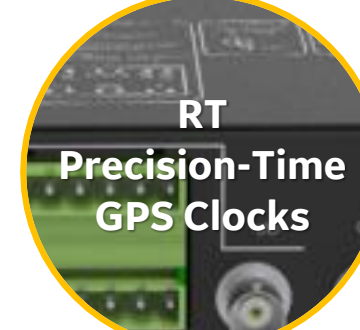
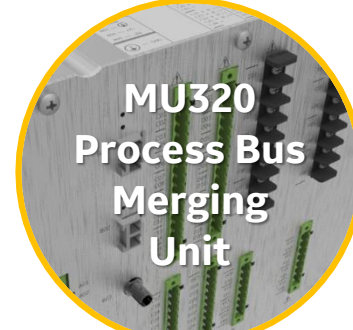
DC Application



Specific AC-CT Applications



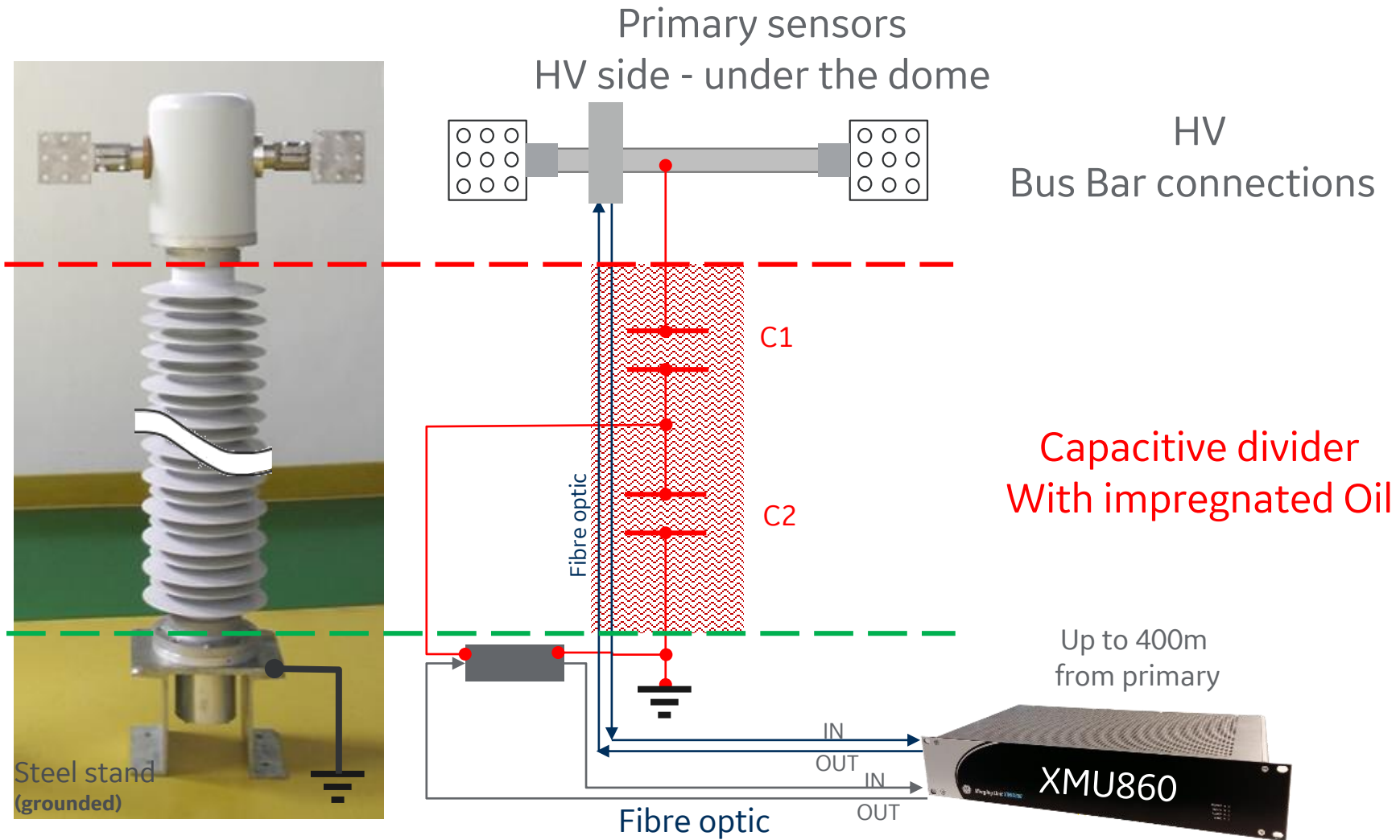
Digital Instrument Transformers



Measurement & Networking

NEW!

CMO Combined Optical CT and VT

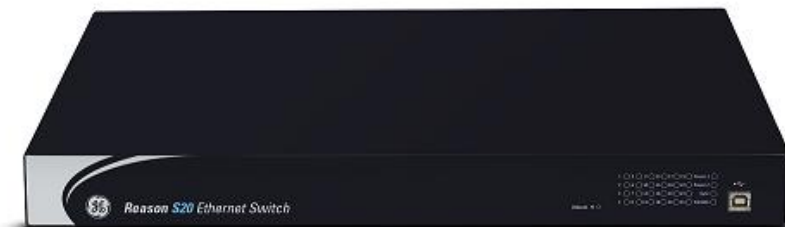


Ethernet Switches

Reason S20 Ethernet Switch Family

S2024G Full gigabit Ethernet Switch up to 24 port w/ PTP

Hardened for substation applications
High performance time synchronising with IEEE 1588 (S2024)
Hardware based time-stamping on all ports
Operation as Transparent Clock / Boundary Clock
Ultra-RSTP for recovery time less than 5 ms (IEC 61850-90-4)



Redundant power supply option

Full suite of features – VLAN, Port Mirroring, Link Aggregation, SNMP v3 etc.



Substation Time Synchronisation

Reason RT43x Range



RT430 – GNSS Clock, 2 Ethernet ports, PRP function

RT434 – GNSS Clock, 4 Ethernet ports

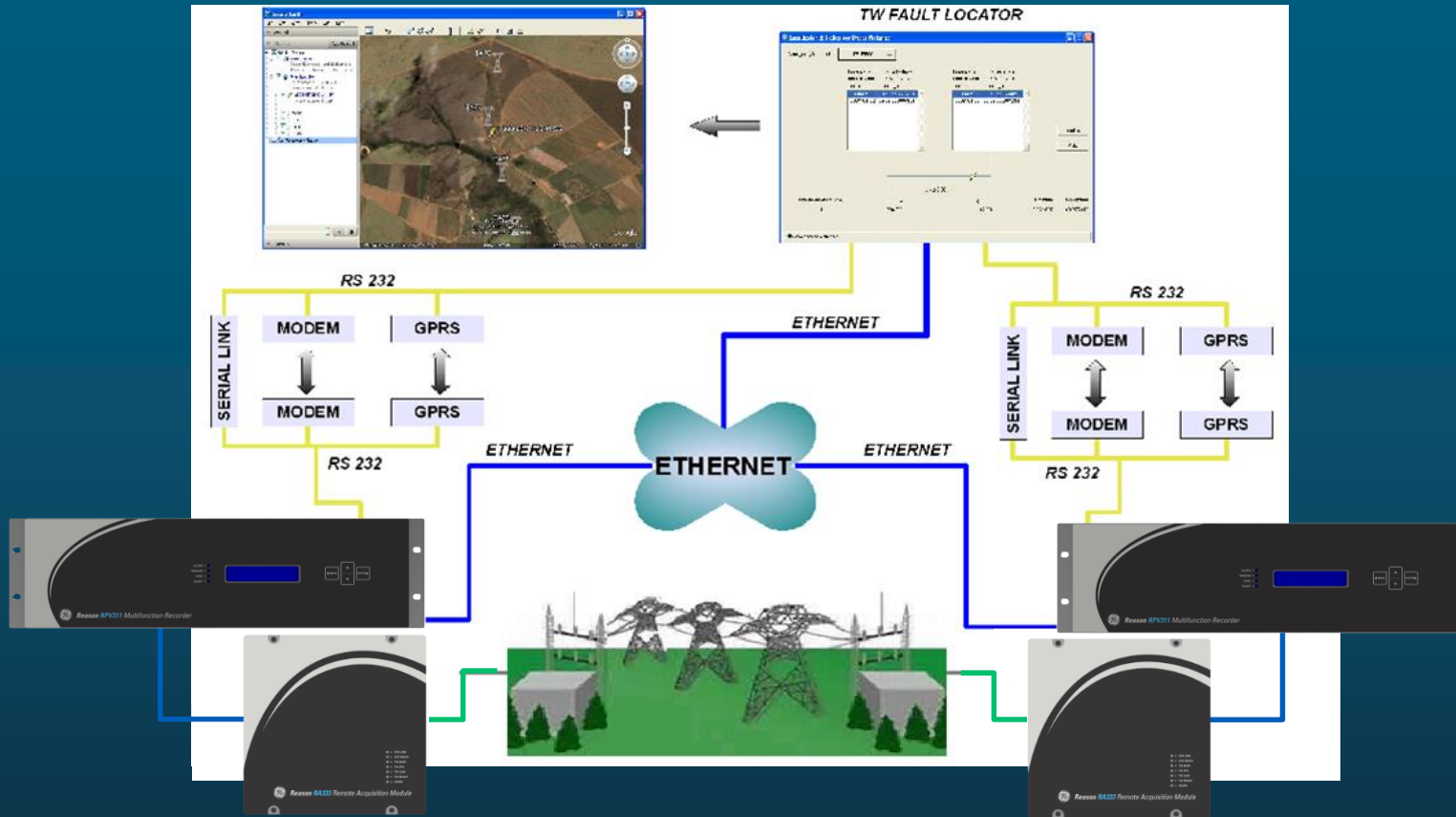
RT431 – Compact GPS Clock , DIN Rail Mounting



- Supports **NTP, 1588v2, PPS, PPM and IRIG-B** outputs, web interface
- IEEE 1588-2008 Grandmaster or Ordinary (Slave) clock
 - PTP Power Profile (C37.238-2011) / PTP Power Utility Automation profile (IEC 61850-9-3:2016) – available in FW08
- TCXO internal oscillator, holdover +/- 800 μ s per day (~ approx. 9ppb)
- Status monitoring using SNMP v1, v2c & v3
- Redundant power supply option



Travelling Wave Fault Locator



Benefits

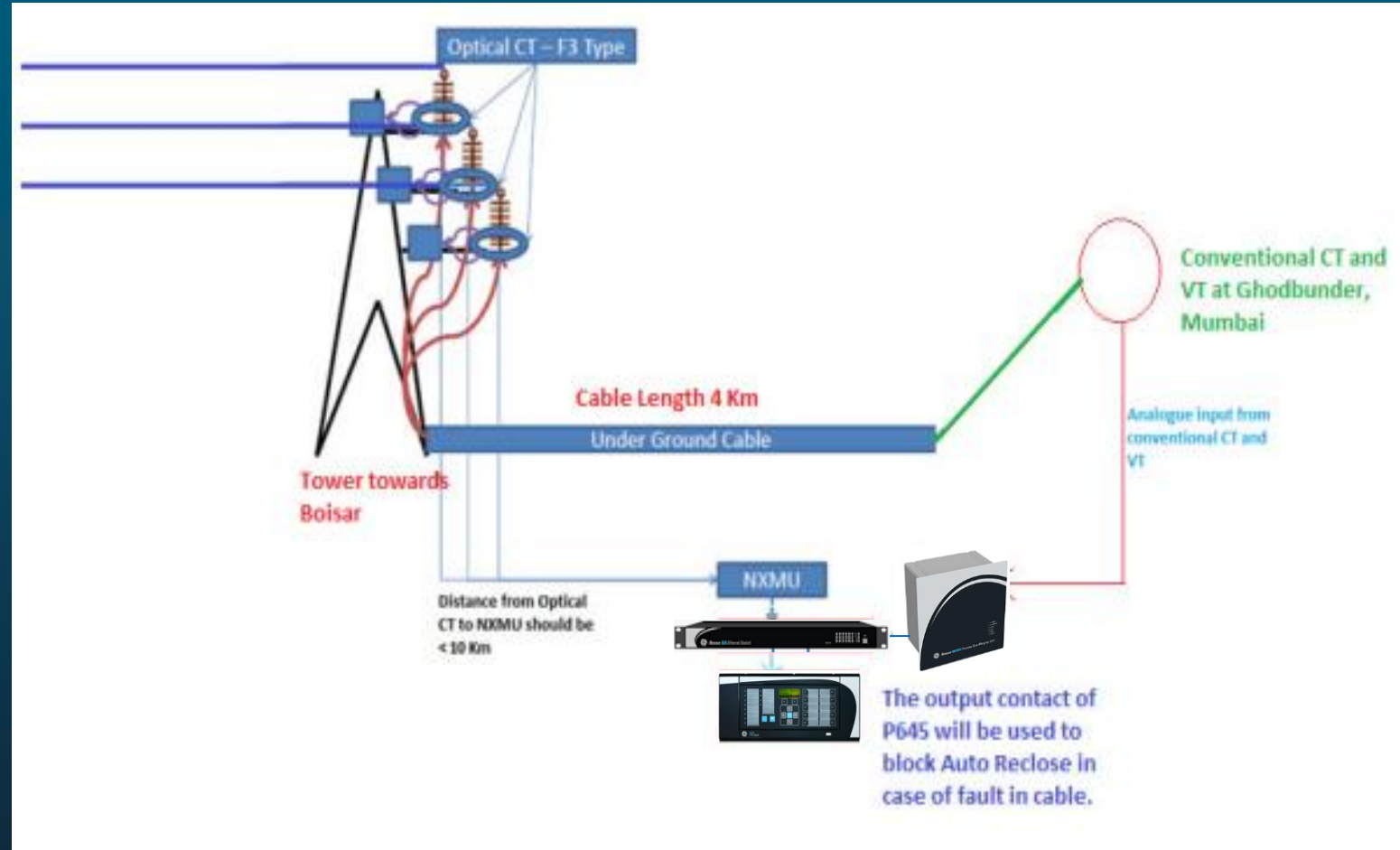
- Fault Location Accuracy $\pm 150\text{m}$
- Maintenance crews are directed to the exact location of the fault without the need to resort to vehicular, helicopter or foot patrols to find the exact location
 - ✓ Reduces time to re-establish the line
 - ✓ Reduces costs of finding the fault
 - ✓ Reduces 'fines' for non-availability of the line
- Able to detect non-permanent faults (incipient), and therefore useful for predictive maintenance
- Immune to line transposition, line coupling and line load

GE to supply & commission TWFL for 83 Transmission Lines at 400 & 765kV at 52 substations.

First Reason Travelling Wave Fault Locator has been commissioned 274km 765kV Bhiwani – Moga line of PGCIL.

Type B Optical CT for Cable Fault Detection

- Differential protection for underground power cables section of hybrid Lines
- Identify the cable faults and blocks the auto-relosure
- Up to 30 km between CTs and control room
- No need for power at the remote cable termination
- Can mix conventional CTs and COSI-CTs



Commissioned the DIT Successfully @ 220kV Godbunder SS Adani





Multilin 8 Series

for Industrial and Distribution 'One-Box' Applications

PERFORMANCE | COMMS | ASSET PERFORMANCE

8 Series Platform Highlights – Complete offering



850

Feeder
Protection
System



869

Motor
Protection
System



845

Transformer
Protection
System



889

Generator
Protection
System



Quality / Reliability

- Extruded Aluminum Chassis
- Field Swappable PSU
- IPC Class 3 Manufacturing
- Component Traceability
- ALT & HALT Testing
- Automated Final Testing
- 100% Complete ESS

Performance

- Subcycle protection operating time
- 1/8 cycle protection pass
- 1/16 cycle digital input pass
- 128 samples / cycle oscillography
- 64 samples / cycle protection
- 46 x CT rating
- 1024 lines of Flexlogic
- 1024 SOE / T.S. 1ms
- SR to 8 Series Retrofit solutions enabling upgrade in about 20 mins
- Easy to use Enervista Suite with Logic Editor and Logic Monitor integrated

Communications

- IEC61850
- MODBUS RTU, TCP/IP
- IEC60870-5-103 & 104
- DNP 3.0
- IEC62439 / PRP
- 2 – Independent IP Addresses
- 2 - Fiber or Copper Ethernet ports
- 1 - Copper Ethernet port
- 1 – 485 port
- USB Front Port
- Optional WiFi for configuration
- IEEE1588/ IRIG-B / SNTP

Diagnostics

Environment Diagnostics

- Temperature Monitoring
- Humidity Monitoring
- Surge Monitoring

Asset Diagnostics

- Motor M&D
- Breaker M&D
- Transformer M&D
- Enervista visualization tools and Health reports

8 Series Installations

869 with APM

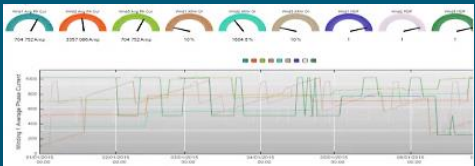
- 869 with ESA based Motor Asset Performance Monitoring
- Pilot installation of 869 replacing the SR269.
- Pilot installation on 869 for pulverizing mill for mechanical fault monitoring



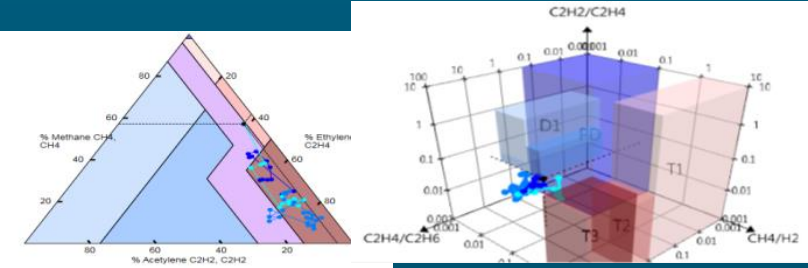
Retrofitting of 750 with 850

- SR750 to 850 with retrofit option
- One to one replacement with no wiring modification
- Hassle free setting conversion
- Retrofitting in 45 minutes

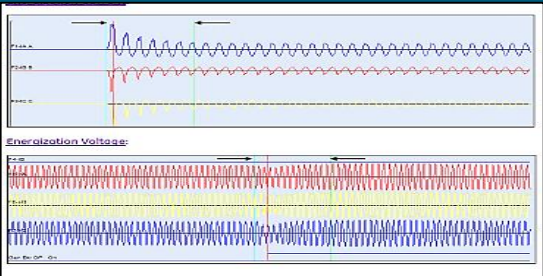
845 with Transformer M&D



Electrical Models



DGA Models



Energization Record



845 TRANSFORMER HEALTH REPORT

REPORT DATA

| SUMMARY | |
|-------------------------|---|
| Utility/Substation Name | NTPC |
| Area | V/loop |
| Transformer Name | Relay 1 |
| Transformer Relay | GE 8-Series 845 Relay |
| Transformer DGA Monitor | GE KELMAN |
| Transformer Status | Running |
| Loss of Life | 123 hours |
| Monitor Status | Alarm |
| Report Generation Time | Jun 04, 2015 05:33 PM |
| Duration of Data | Jun 04, 2015 12:00 AM - Jun 04, 2015 05:59 PM |

NAME PLATE DATA

| PARAMETER | VALUE |
|---------------------------|-------------|
| Load Loss at Rated Load | 100.000 kW |
| Rated Winding Temp Rise | 65°C (at) |
| No Load loss | 10.000 kW |
| Type of Cooling | OA |
| Top Oil Rise over Ambient | 35 °C |
| Winding Thermal Capacity | 1.00 MWh/°C |

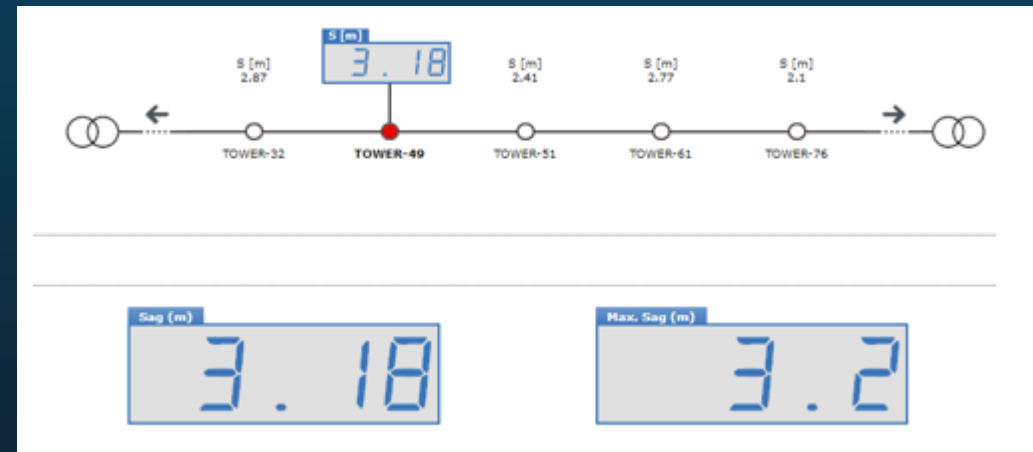
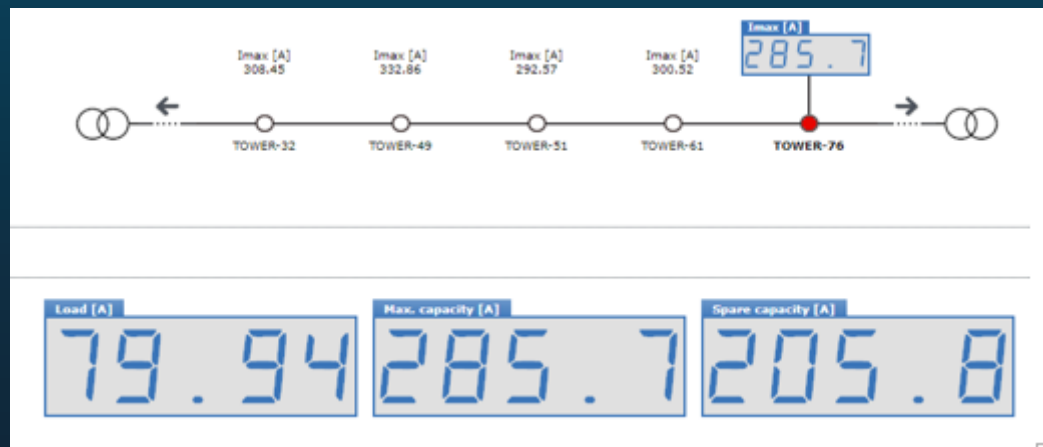
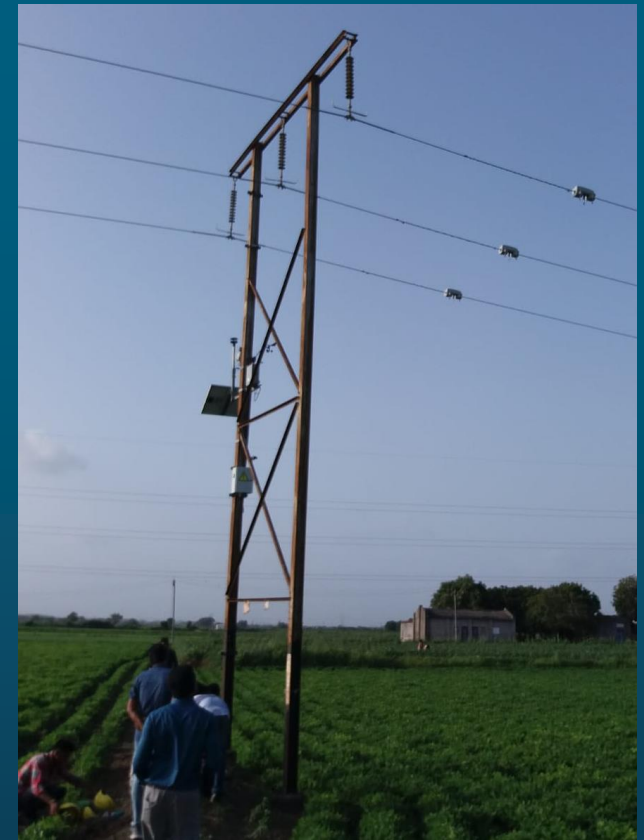
| PARAMETER | VALUE |
|-------------------------------|-----------|
| Winding Thermal Time Constant | 2.00 min |
| Energization Winding Source | J1 |
| Year of Manufacture | 1990 |
| Rated MVA | 5.000 MVA |
| Nominal Ph-Ph Voltage | 13.800 kV |
| Connection | Wye |

ENERGIZATION DATA

| PARAMETER | RECORD1 | RECORD2 | RECORD3 | RECORD4 | RECORD5 | RECORD6 |
|--------------|-------------|-------------|-------------|-------------|-------------|-------------|
| Date | May 28 2015 | May 28 2015 | May 28 2015 | May 28 2015 | May 28 2015 | May 28 2015 |
| Timestamp | 15:30:20 | 15:29:51 | 15:29:26 | 15:28:51 | 15:27:34 | 15:26:49 |
| Energy (kWh) | 15.30 | 15.29 | 15.28 | 15.27 | 15.26 | 15.25 |

Intelligent Line Monitoring System

- Monitoring of multiple Nodes for DLR function
- It consists of SNG Gateway, Line current monitoring with temperature (FMCT 6), Davis weather station, Windsonic Anemometer.
- ILMS server is located at Jasdan Substation
- SAG calculation SNG (Tower Span, Conductor Temp, Current load, Initial tension, Wind direction, wind speed)
- Max rating considering wind direction, wind speed, current load, temperature, solar radiation





What's New?

Summary of Recent Releases and Upcoming Roadmap

Recent Releases and Imminent Future

P44T

Railway
Catenary
Distance

MiCOM

P54A to E
Multi-end
Line Diff.

MiCOM

New HW
Ed. 1/2 &
Cyber
(2Q)

P40

Agile
PRP/HSR/
RSTP
Hi-Z

P145 / P14NB

High-Imp.
Busbar
(2Q)

P40

Agile
CDG
refurbish.
(2Q)

P40 Agile

Enhanced
Feeder
(3Q)

UR

7.4/7.7
Routable
GOOSE
Ed.1/2

UR 7.6

Graphical
HMI, High
Density
I/O

UR 7.8

Process
Bus

UR 7.9

**Process
Bus
Busbar**

850

One Box
Solution

869

Motor
ESA

869

Motor
SPM
(2Q)

Digital

MU320

RPV311

TWFL

DR60

DFR and
PMU

S20

Switch
Layer 3

CMO

AC CT/VT
Optical
Sensors

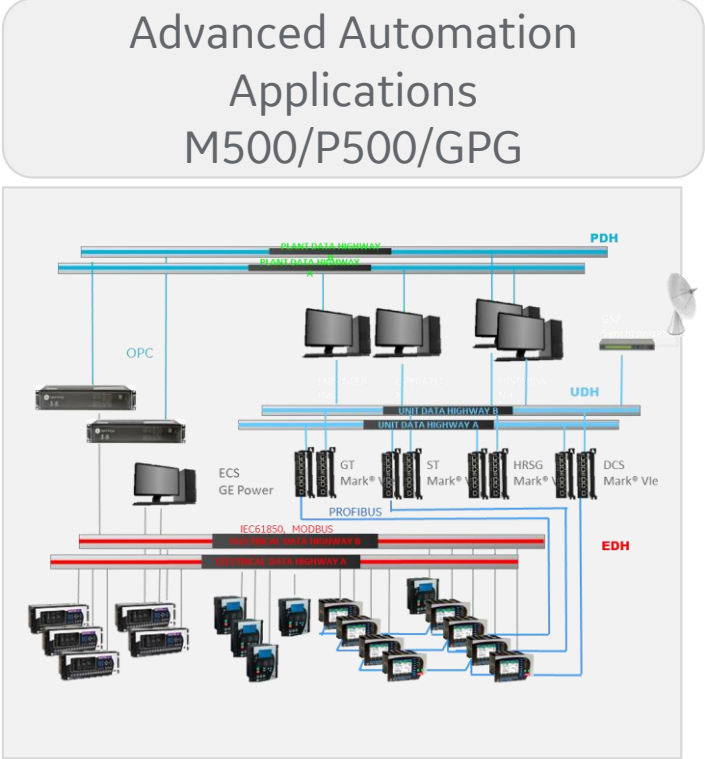
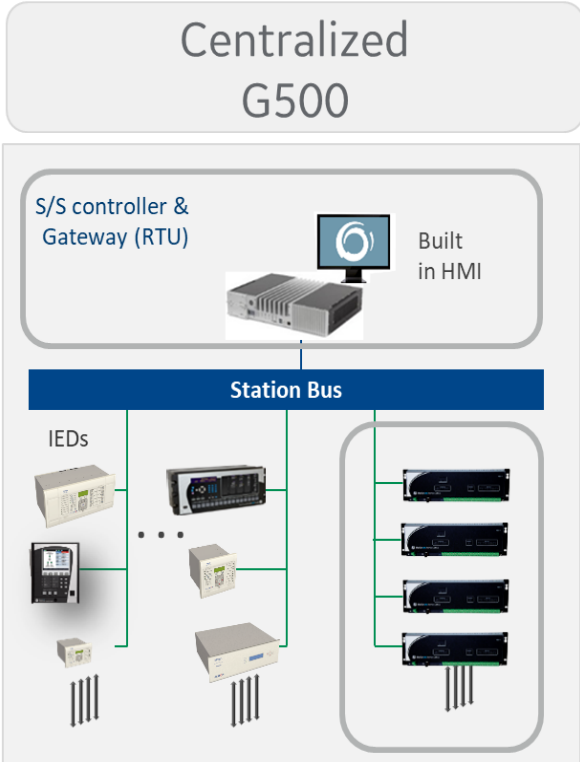
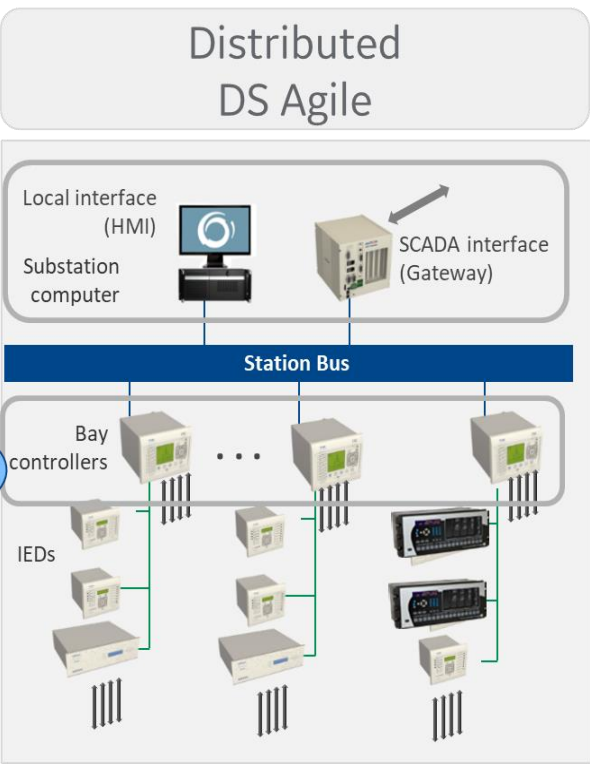
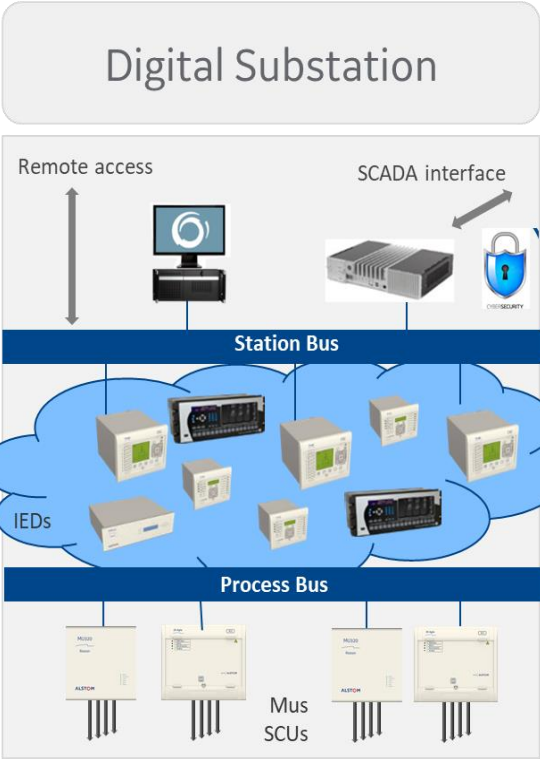
P153

Low End
Feeder

S1 Agile

Off-Line
Simulation

Grid Automation Solutions



Transmission

Distribution

- ✓ MICROGRID

✓ WIDE AREA (advanced DA, SIPS, WAMS)

Customized solutions

✓ INDUSTRY (PMCS, Power Gen)



Industrial Communications Solutions

With over 2MM DEVICES INSTALLED in applications around the world, our products allow customers to collect, manage and analyze data enabling insights that minimize failures and downtime and maximize productivity.

A blue industrial wireless router/modem is shown in the foreground, with a power line tower and transmission lines in the background under a clear sky.

Industrial Wireless

MDS is a world leading, single-source, end-to-end industrial wireless communications provider. Our industrial cellular routers and modems enable wireless networks from 900 MHz to 4G cellular.

A black industrial multiplexer or switch is mounted on a metal frame, with a satellite dish and other equipment visible in the background.

Hardened Optical Networks

Lentronics multiplexers and switches are rugged telecommunications solutions providing T1, E1, SONET, SDH and MPLS – TP standards based solutions for short and long range applications.

A black industrial PLC device is shown in the foreground, with a power line tower and a city skyline at night in the background.


Broadband Power Line Solutions

Advanced broadband PLC technology for building reliable and cost-effective networks using existing MV power lines.

A black industrial Ethernet switch or converter is shown in the foreground, with a power line tower and transmission lines in the background.

Ethernet Switches & Converters

GE's family of switches and serial port servers provide secure, reliable communications for critical infrastructure and devices.

A person wearing a yellow hard hat and safety gear is working on a power line tower, with a city skyline at night in the background.

Professional Services

Our range of services can be tailored to include a fully engineered, deployed, and supported system to meet application specific needs.

